

Long-term correction

Uncertainty correlation methods and
different long-term data

Frank Klintø, Wiebke Langreder
Wind&Site Global Competence Centre

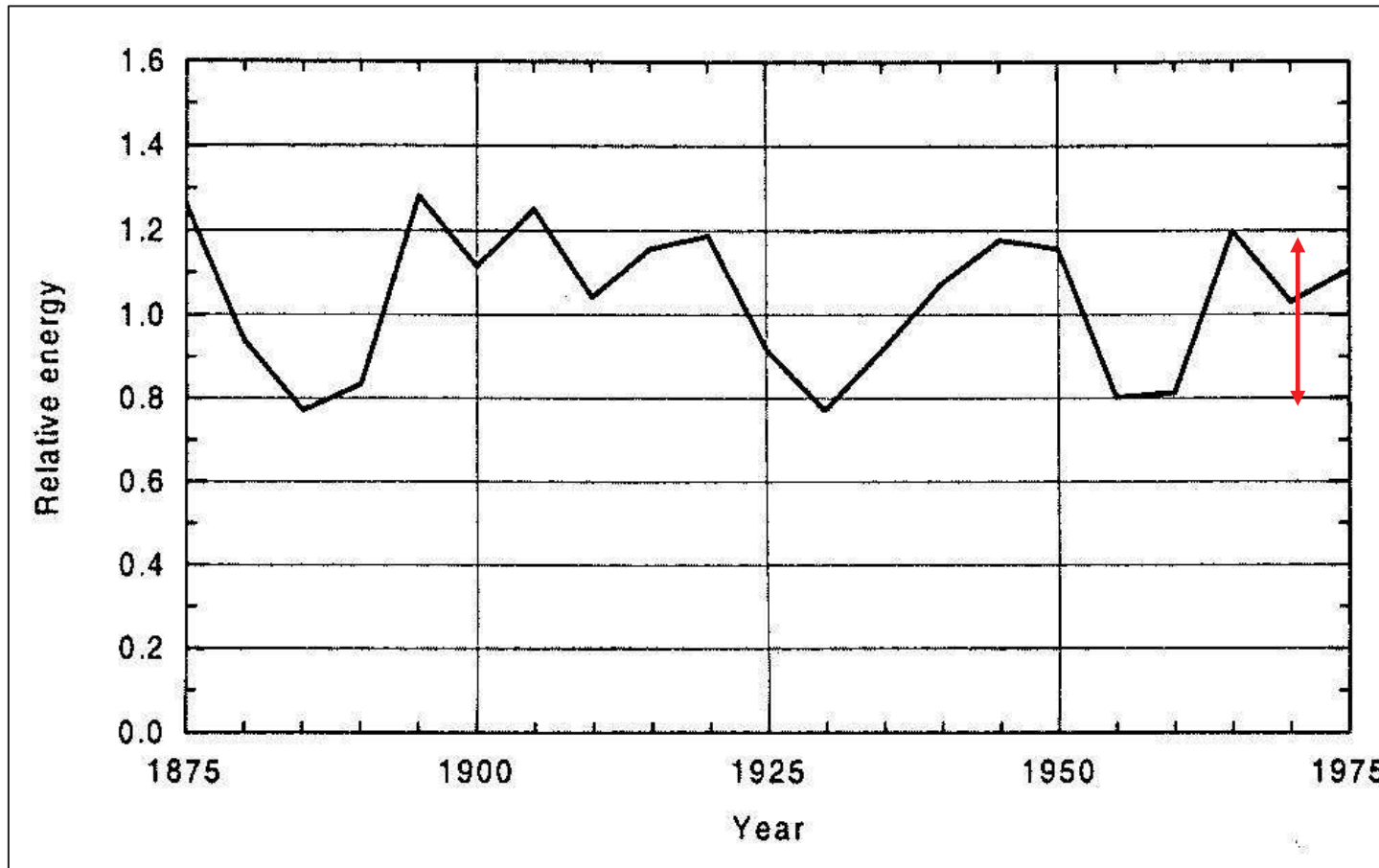
May 2013

Long-term correction

- Motivation – why is it worth detailed analysis?
- LT and Site data sources
- MCP methods
- Statistical methods
- Serious number crunching
- Uncertainty model
- Results

Motivation: the meteorological reality

Suzlon Energy Ltd.



+/- 20%
Energy
Density

Long-term correction

- Motivation – why is it worth detailed analysis?
- **LT and Site data sources**
- MCP methods
- Statistical method
- Serious number crunching
- Uncertainty model
- Results

Quest for Quality LT data

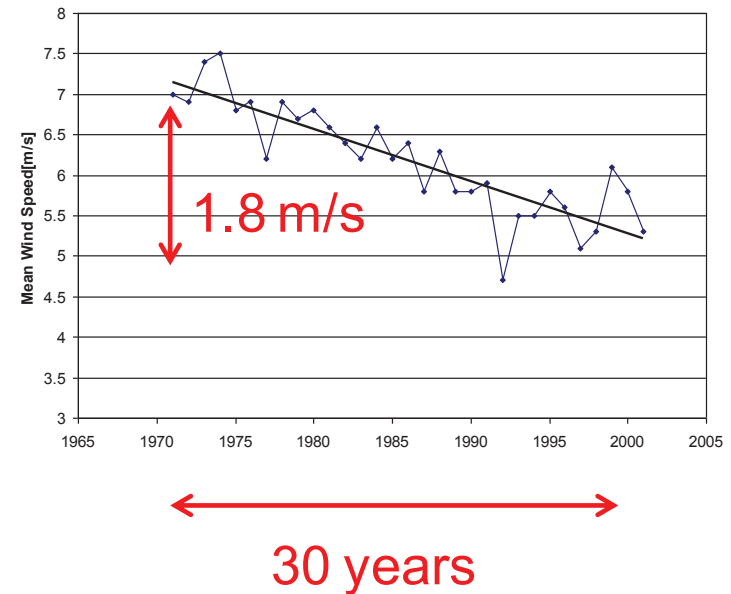
Suzlon Energy Ltd.

1. Meteorological station

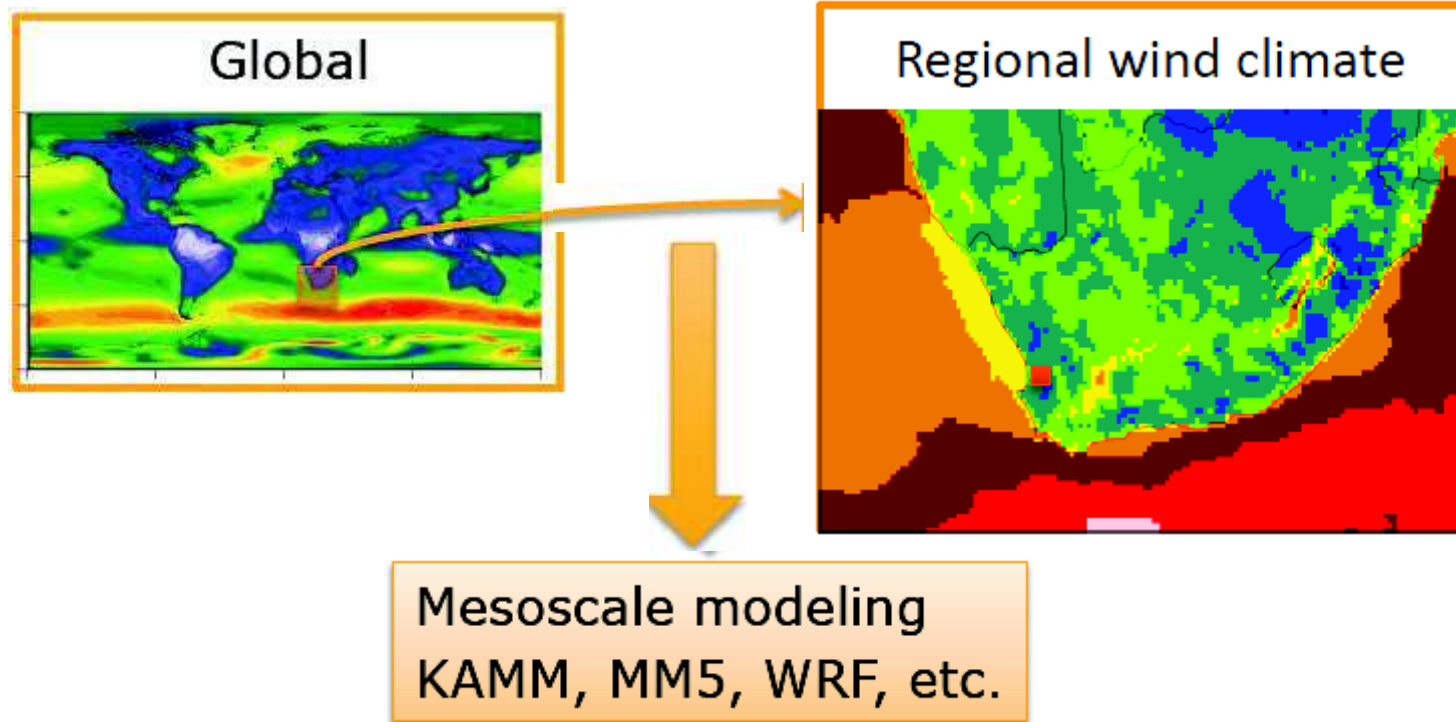
- Vegetation
- Building activity
- Degrading instrumentation
- ...

2. Synthetic data – an alternative?

- Temporal resolution
- Spatial resolution



Re-analysis versus Meso-scale



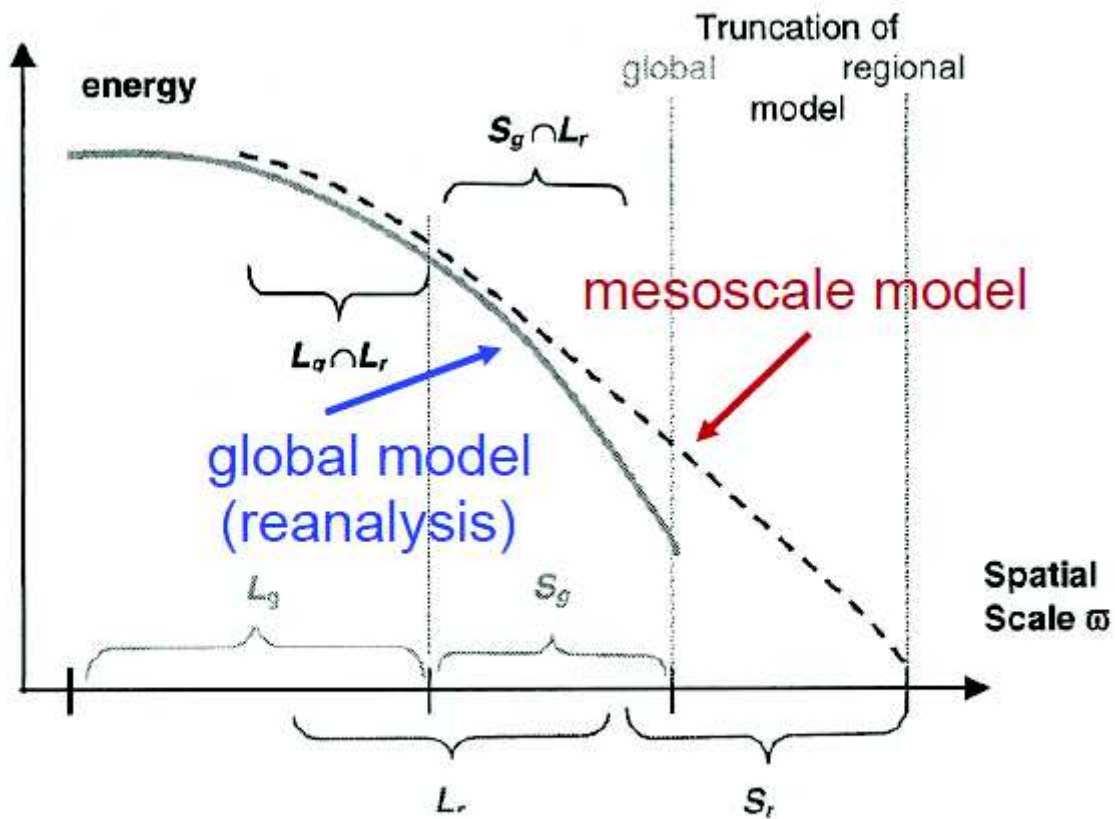
Re-analysis data:

Assimilation of historical observational data using a single consistent assimilation (or "analysis") scheme

Meso-scale data

Re-analysis versus Meso-scale

- Meso-scale models resolve smaller scales not present in the reanalysis



von Storch et al (2000)

Our Sites and their statistics

- High Quality masts accepted if
 - Pearson-Yearly-Wind Speed between Reanalysis-Mesoscale and Site is high and comparable
 - Monthly Pearson values between site and LT dataset are all above 0.8 at all years
 - 6 sites accepted, 2 sites rejected

Description	Recovery Rate	Measurement height	Measurement Years	Wind Speed Mast	Pearson yearly wind speed between datasets		
	%	m	#	Yearly m/s	Mesoscale-Reanalysis	Site-Reanalysis	Site-Mesoscale
Australia (Hilly)	92-100	50	8	9.45	0.96	0.94	0.94
Europe Complex	93-100	39	8	5.94	0.96	0.94	0.94
Brazil coastal	95-100	60	7	8.69	0.95	0.94	0.94
US catabatic	64-99*	80	9	4.59	0.68	0.71	0.69
Europe Nearly Offshore	89-100	70	18	8.27	0.92	0.84	0.78
Europe Flat	87-100	40	19	6.45	0.92	0.81	0.93

* All years with the exception of one >94%

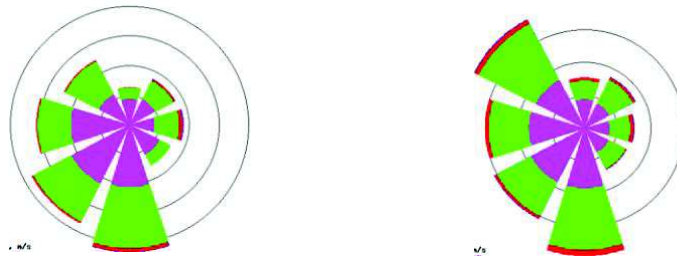
Long-term correction

- Motivation – why is it worth detailed analysis?
- LT and Site data sources
- **MCP methods**
- Statistical method
- Serious number crunching
- Uncertainty model
- Results

MCP Methods

1. Linear regression

- Creation of artificial time series based on mathematical link V_{ST} and concurrent V_{LT}
- On-site wind rose is modified towards the LT wind rose



2. Wind index (energy index)

- Converting wind speed into energy through application of a simplified power curve and comparing E_{LT} with E_{ST}
- More details: see WindPRO handbook

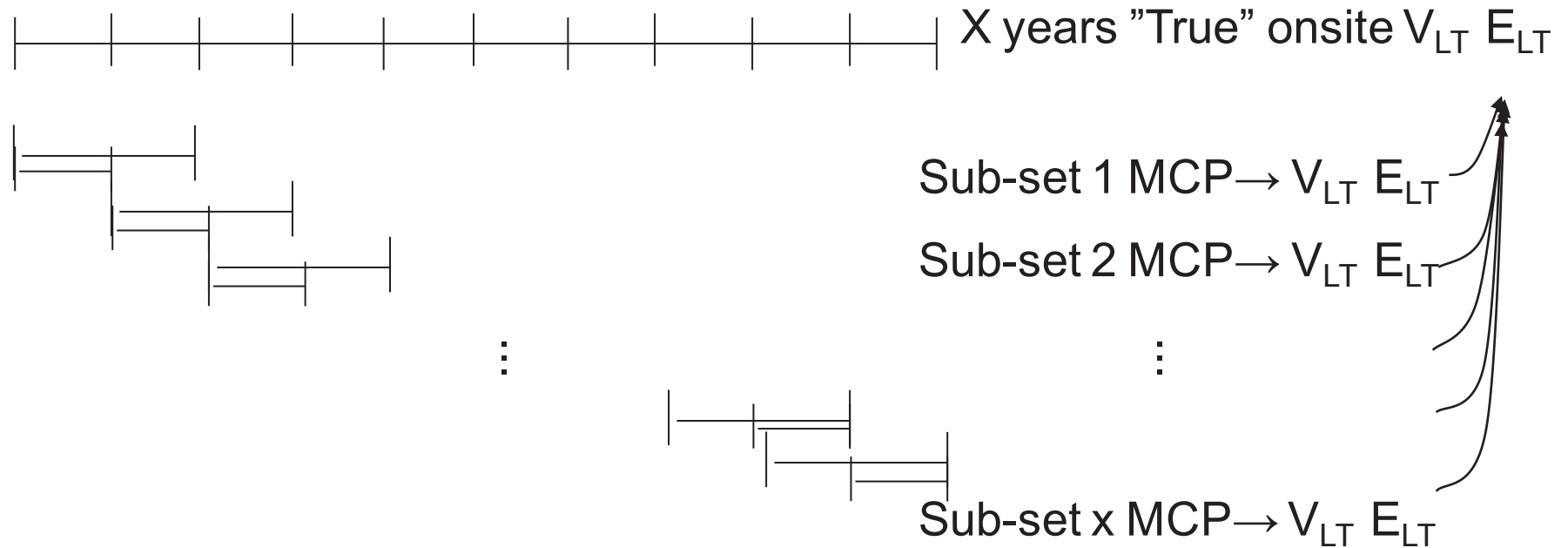
Long-term correction

- Motivation – why is it worth detailed analysis?
- LT and Site data sources
- MCP methods
- **Statistical method**
- Serious number crunching
- Uncertainty model
- Results

Back to our study

- High quality long-term onsite data
- Perform LT corrections with :
 - re-analysis (hourly)
 - meso-scale (hourly, 3km resolution)
- Use 2 different MCP methods (WindPRO default settings)
 - Linear Regression
 - Energy Index
- Use uncorrected site data- as benchmark
 - Site method

How?



- X-1 subsets $6*(X-1)$ results per site (V_{LT} E_{LT}) for (Linear, Index, Site)
- \rightarrow Bias, St. deviation of V_{LT} and E_{LT}
- \rightarrow E_{LT} best at modelling uncertainty

Why Energy Density

- Using all sector energy density
 - Turned out more easy to model E_{LT} than V_{LT} uncertainties
 - More sensitive to high energy density sectors as
 $\sim \text{frequency} * V^3$

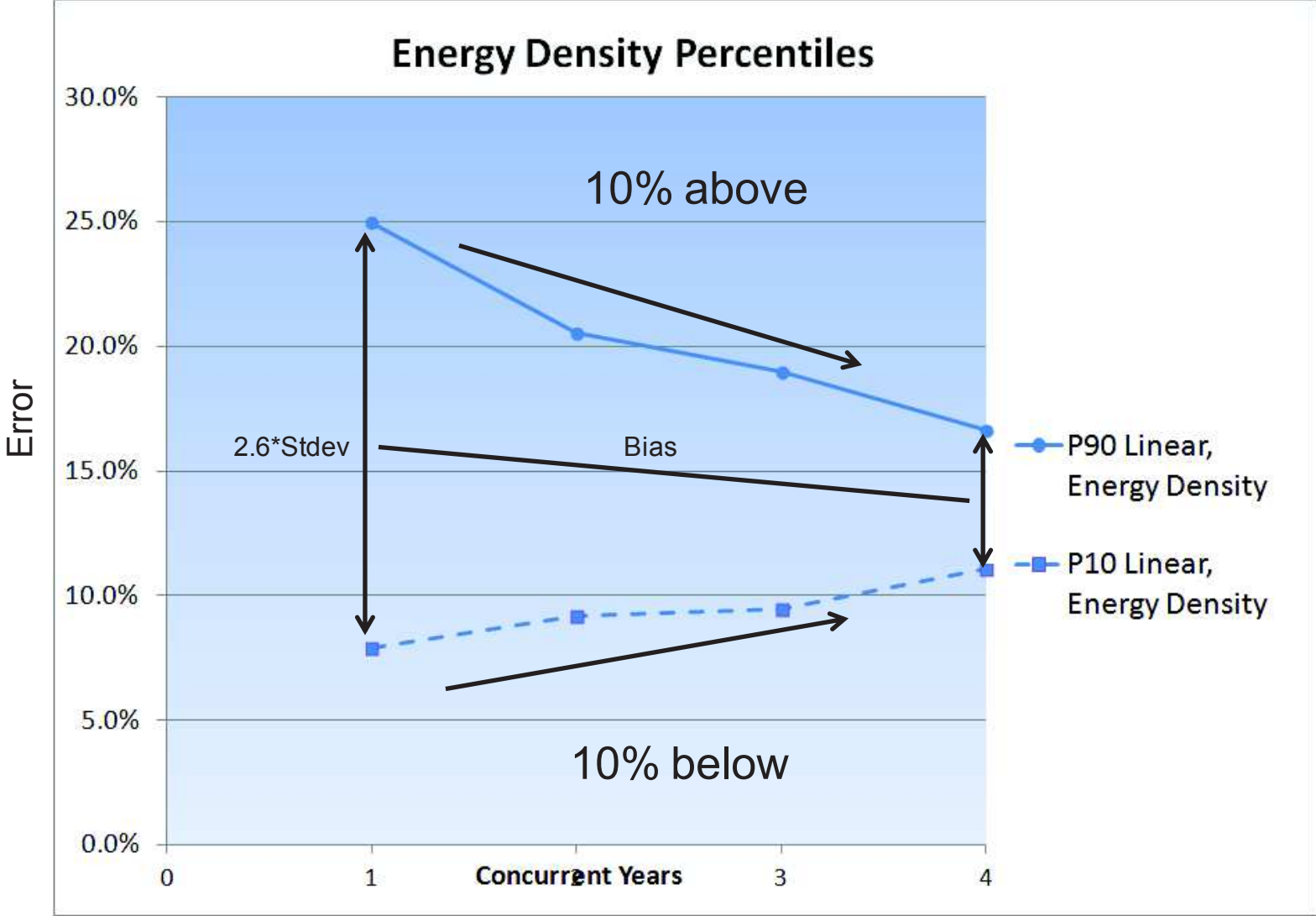
Long-term correction

- Motivation – why is it worth detailed analysis?
- LT and Site data sources
- MCP methods
- Statistical method
- **Serious number crunching**
- Uncertainty model
- Results

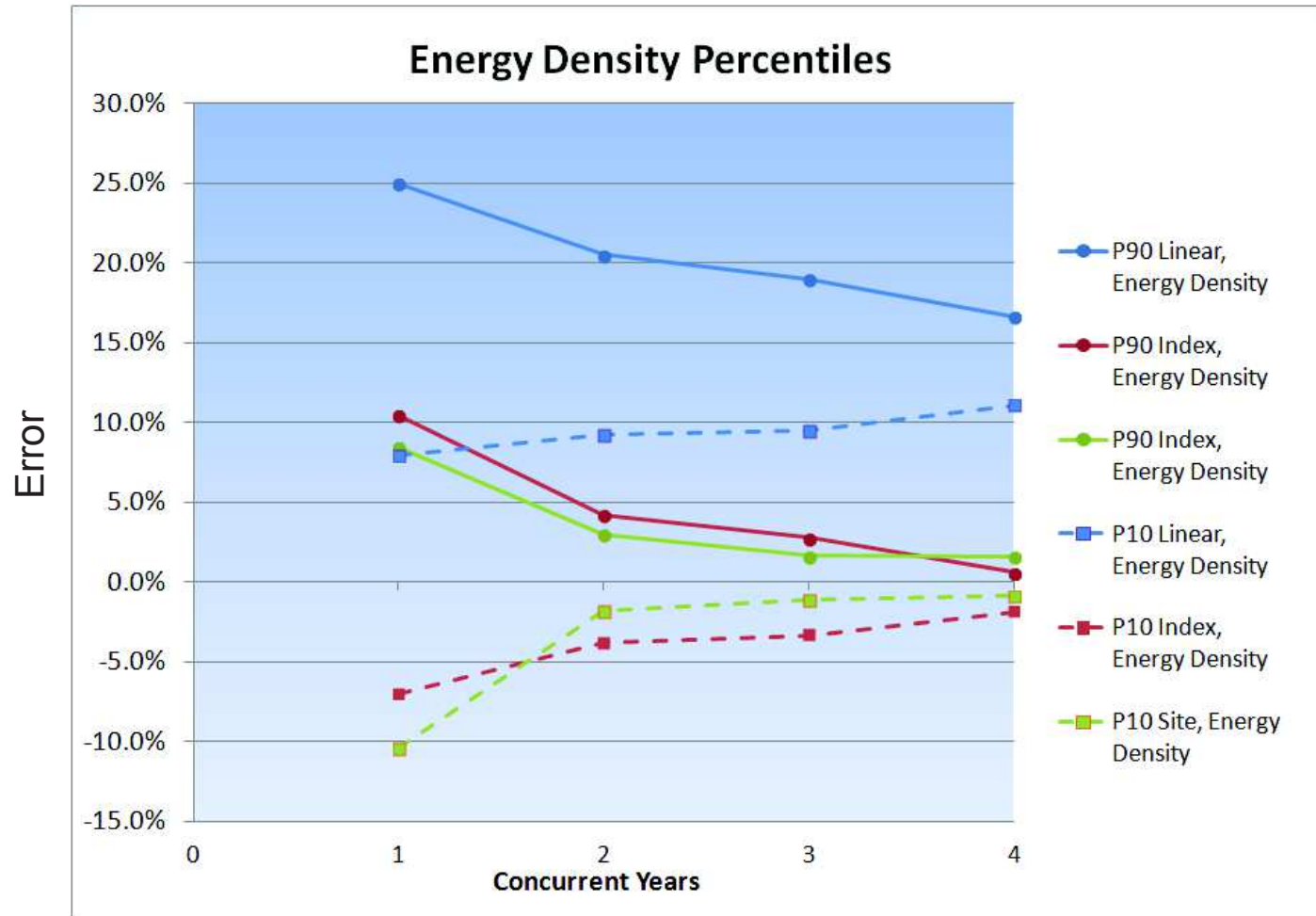
Why did it get so complicated?

- We have a bias (=offset) and a standard deviation (=uncertainty)
- Not able to predict and correct bias
- A method can have a very low standard deviation but a high bias or the other way round – which one is better?
- How to combine bias and standard deviation?
 - P90/P10 based on bias plus standard deviation (Site)
 - Absolute value of bias plus standard deviation (Model)

Site: Linear Method



Site: Linear, Index, Site



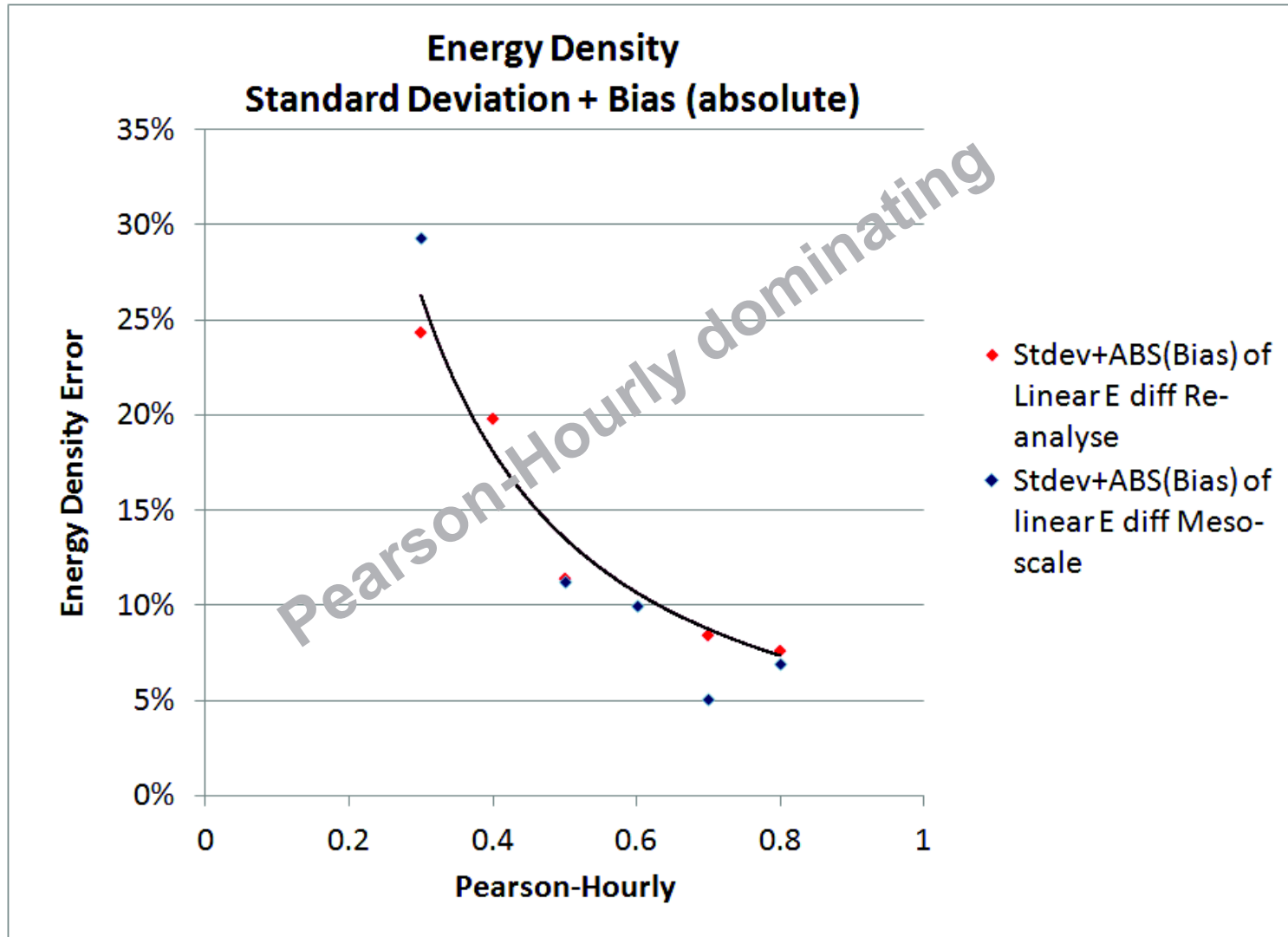
Site Info
 Pearson Monthly
 0.88-0.95
 Pearson Hourly
 0.52-0.58
 Variability
 3.3%-3.9%

Linear regr: Biased not reducing error at this site
 Index: Not Biased close to Site result
 Site : Fast gain using several concurrent years

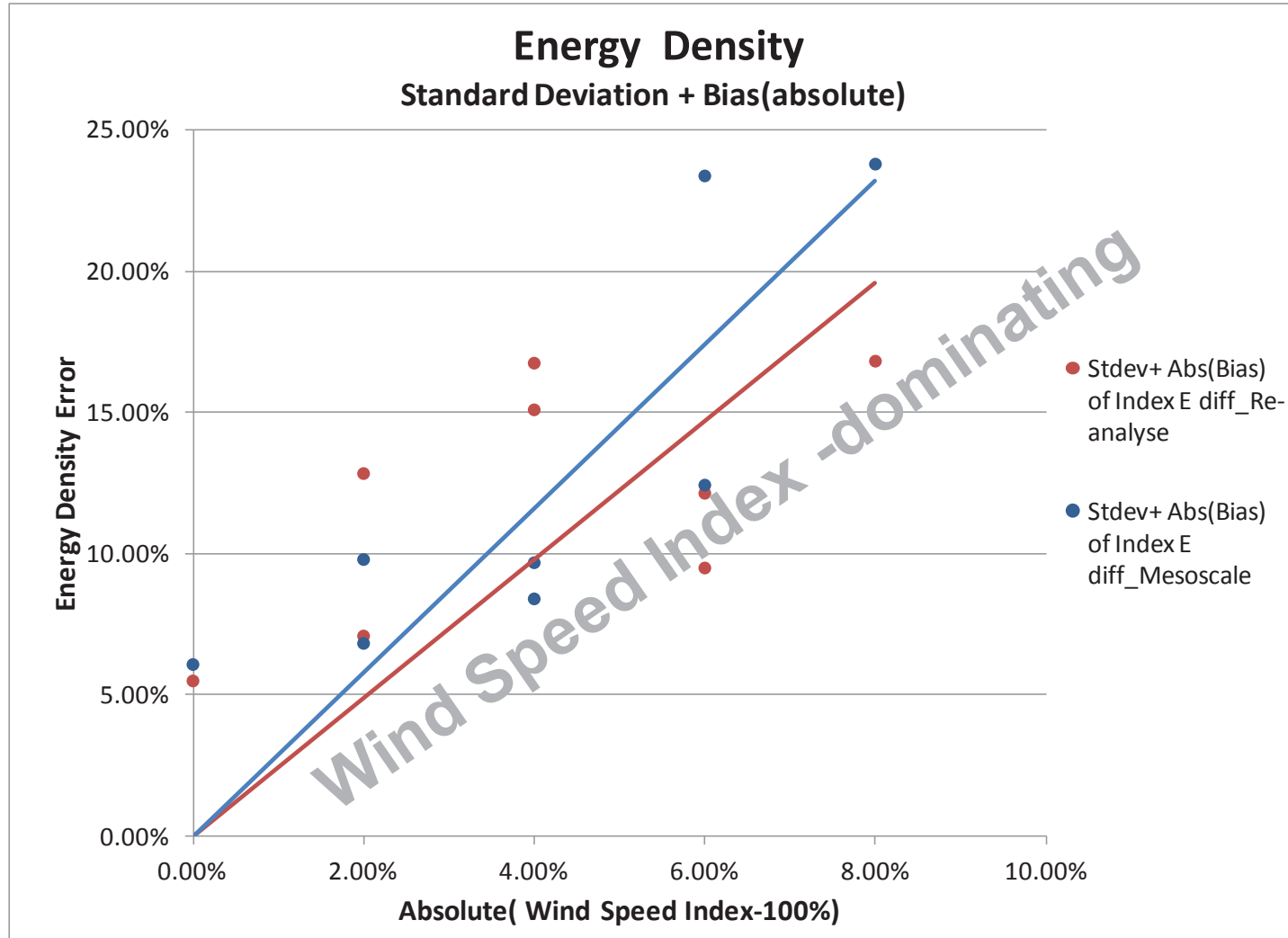
Site: Observations

- Index method best at 4 sites
- Site method best at 1 site
- Linear regression method best at 1 site with Pearson_Hourly >0.8
- Linear regression has high bias problems at Pearson_Hourly <0.6

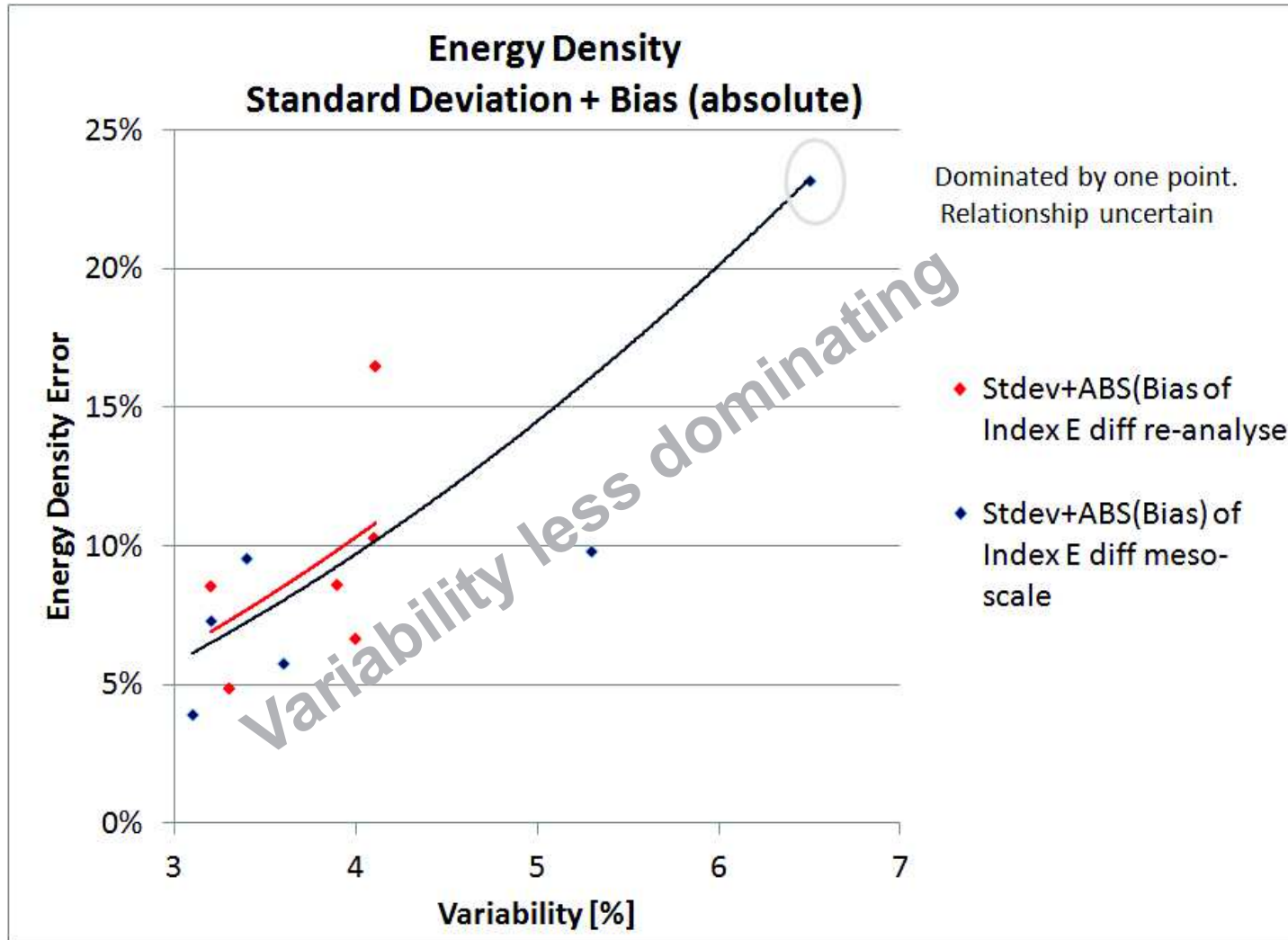
Model: Pearson-Linear Regression



Model: Speed Index-Index Method



Model, Variability-Index method



Long-term correction

- Motivation – why is it worth detailed analysis?
- LT and Site data sources
- MCP methods
- Statistical method
- Serious number crunching
- **Uncertainty model**
- Results

Tying everything together

- Four drivers influence the error
 - Hourly Pearson R (the strongest driver)
 - Wind Speed Index
 - Number of concurrent years
 - Variability (the weakest one)

- Proposed scheme for combining them:

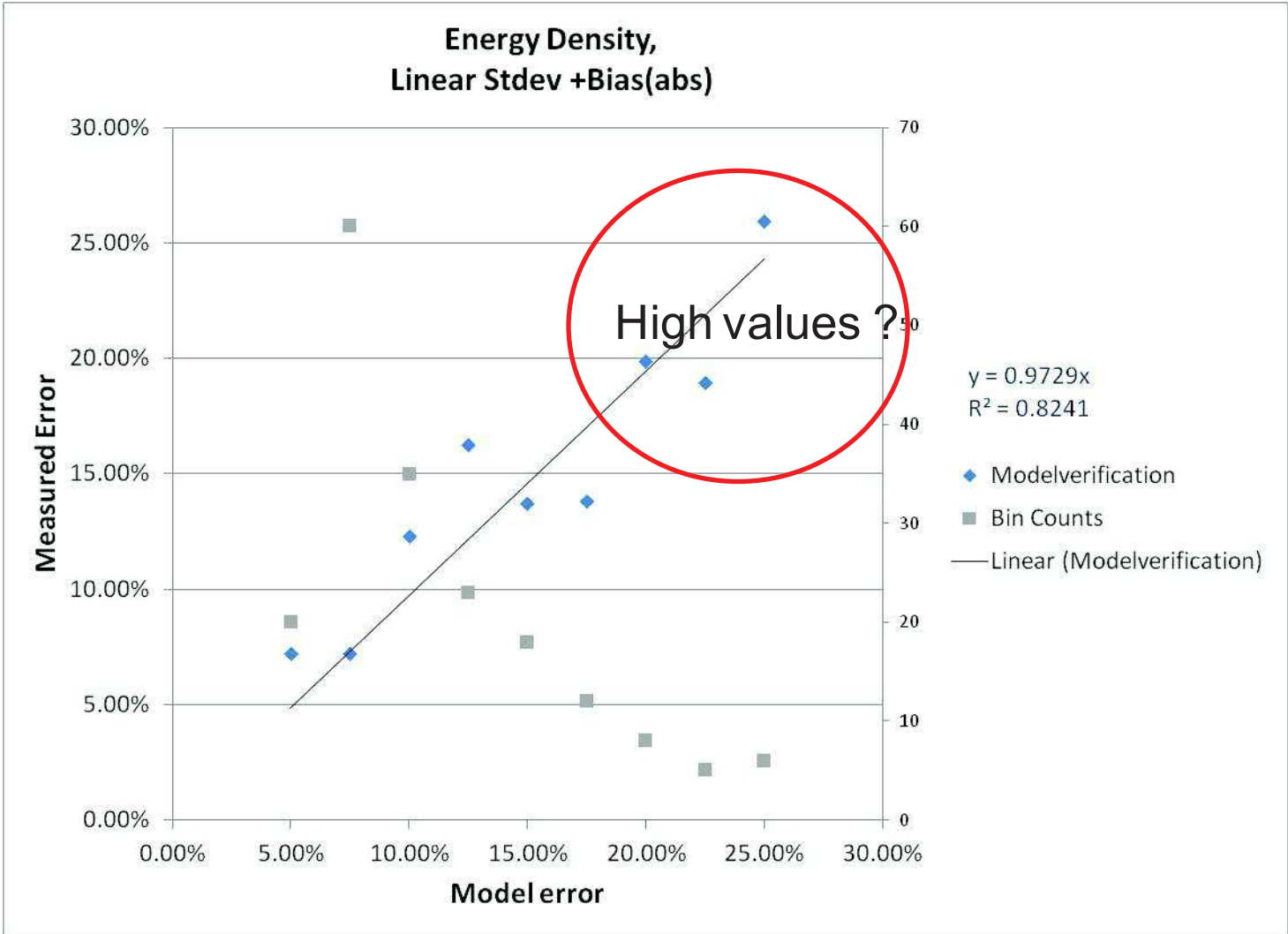
Model	
1	$A * \text{ABS}(100\% - \text{Index Year})$
2	$B * (\text{Pearson-Hourly})^C$
3	$D(\text{Variability}\%)$
4	$(\text{Concurrent Years})^E$
Uncertainty	Combined = $\text{sqrt}(1^2 + 2^2 + 3^2) * 4$

Model parameters and results

- Index Method usual competitive
- Site Method competitive at low Wind Speed Index and/or several concurrent years
- Linear Correlation competitive at high Hourly-Pearson

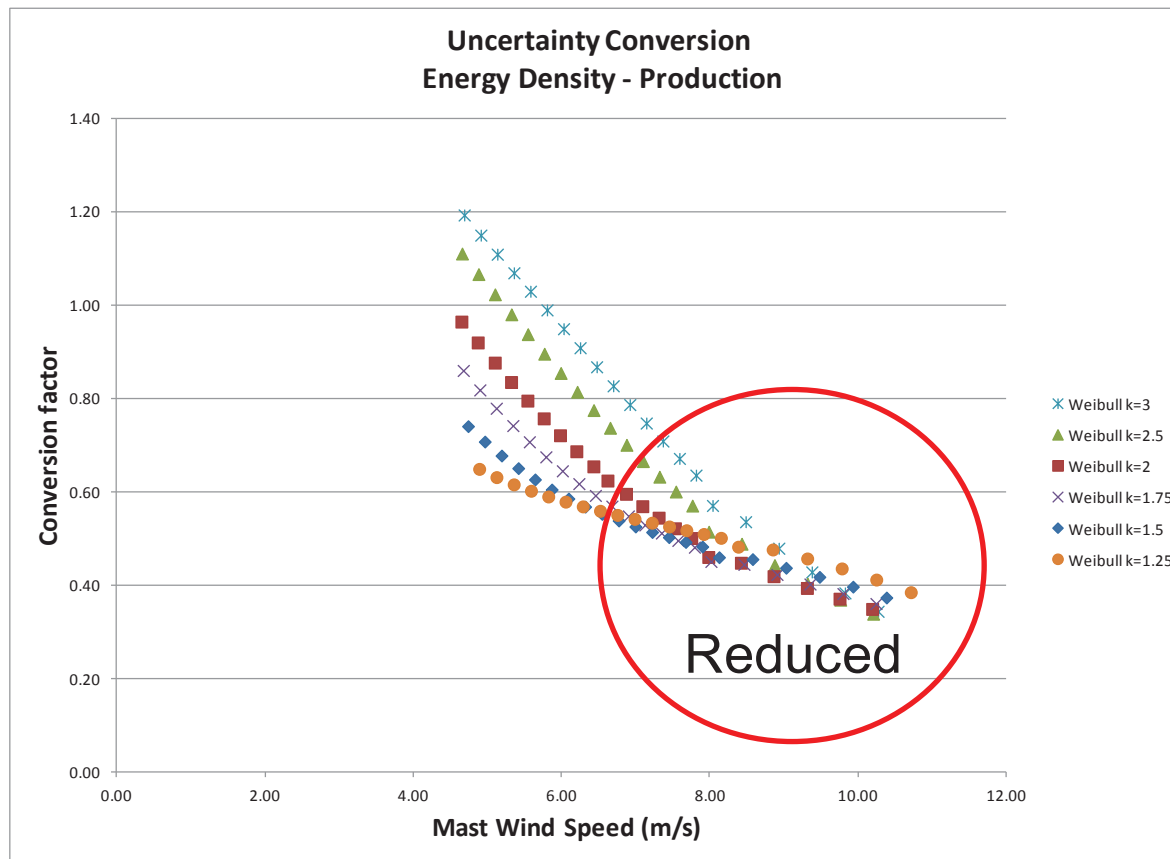
Model	Parameter	Method		
		Linear	Index	Site
A*ABS(100%-Index Year)	A	1.55	1.55	3.7
B*(Pearson-Hourly) ^C	B	0.06	0.05/0.07	
	C	-1.3	-0.9	
D(Variability%)	D	0.2	0.2	2
(Concurrent Years) ^E	E	-0.3	-0.3	-0.5
Combined = $\sqrt{1^2+2^2+3^2} \cdot 4$				
Pearson-Hourly > 0.3	Reanalysis Data		Mesoscale Data	

Model Example Re-analyse Linear



Conversion: Energy Density-Production

- $E = \rho * \text{no of hours} * v^3$ is compared with production per bin
- For each Weibull set one conversion factor



Long-term correction

- Motivation – why is it worth detailed analysis?
- LT and Site data sources
- MCP methods
- Statistical method
- Serious number crunching
- Uncertainty Model
- **Results**

Results

- LT correction does not always add value
- Energy Density seems to be a better indicator than wind speed
- Four main drivers identified for error
 - Hourly Pearson seems to be the decisive factor to decide method and type of data
 - Length of data set
 - Wind Speed Index
 - Variability is the weakest driver

Results (2)

- Proposed scheme to combine all four error sources and recommend correlation method
- Method developed to convert energy density to production
- All findings have been implemented in an automated Production uncertainty estimator
- Uncertainties above 10% on Production Estimates possible 😞.
- Linear correlation method is often biased at low Pearson values

Suzlon Energy Ltd.



SUZLON
POWERING A GREENER TOMORROW