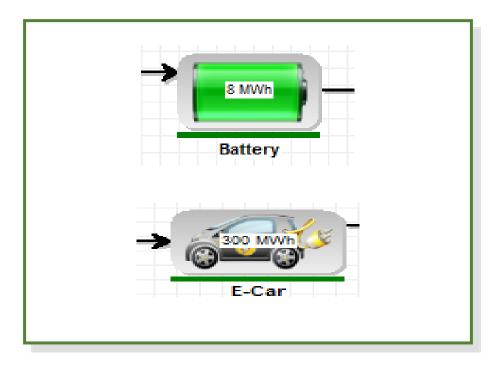




HOW TO GUIDE

Batteries and E-cars as a storage opportunity in energyPRO





ww.emd.dk

Software for techno-economic analyses of energy projects

Preface

energyPRO is a Windows-based modeling software package for combined techno-economic analysis and optimisation of complex energy projects with a combined supply of electricity and thermal energy from multiple different energy producing units.

The unique programming in energyPRO optimises the operations of the plant including energy storage (heat, fuel, cold and electrical storages) against technical and financial parameters to provide a detailed specification for the provision of the defined energy demands, including heating, cooling and electricity use.

energyPRO also provides the user with a detailed financial plan in a standard format accepted by international banks and funding institutions. The software enables the user to calculate and produce a report for the emissions by the proposed project.

energyPRO is very user-friendly and is the most advanced and flexible software package for making a combined technical and economic analysis of multi-dimensional energy projects.

For further information concerning the applications of energyPRO please visit <u>www.emd.dk</u>.

Terms of application

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1. Introduction

With energyPRO it is possible to simulate energy storages other than a hydro pumping station by the use of batteries and E-cars.

A battery in energyPRO is regarded as a typical battery and thus purely functioning as an electricity storage. With E-cars you can state a driving demand and a battery capacity and let the e-cars participate on the electricity market.

2. Batteries

Battery is an electricity storage and can in energyPRO be found under "storage" as shown on Figure 1.

energyPRO 4.	2 (Modified)		_	_	_	_	
<u>File</u> nergyPRC) setup <u>P</u> roject setup <u>T</u> ools	<u>W</u> ind	ow <u>H</u> elp				
	🖹 🗐 🥥						
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🕀 🐨 📴 Project ide	ntification						
External co	onditions						
Site 1							
Transmissi							
Fuels							
Demands							
Energy cor	version units						
		1					
Electr	Add thermal storage						
Opera	Add electrical storage		Add hydro	o pump	oing stat	tion	
Econc	Add cold storage		Add batte	ery			
	Load storage		Add E-ca	rs			

Figure 1. How to add a battery in energyPRO

The user interface consists of a few input fields as can be seen on Figure 2.

Battery	_	
Name: Battery		
Power and capacity units Battery	MW/MWh 🗹	Non availability periods
Max Capacity	10,0 MWh	
Utilization	80,0 %	
Capacity	8,0 MWh	
Charging / Discharging	Conneitu	F# -i
Charging Power	Capacity 3,0 MW	Efficiency 90,0 %
Discharging Power	3,0 MW	90,0 %

Figure 2. User interface for battery settings

Max Capacity multiplied with the Utilization sets the usable capacity of the batteries.

Unlike thermal stores the charging and discharging capacity of Batteries is not modeled unlimited. You have to set charging and discharging power together with an efficiency factor.

2.1 Operation strategy

Typically, batteries will be used in island systems, where there is no or limited connection with the surrounding grid, or it will be used in spot markets where it can charge when the price is low and discharge at high spot prices.

In Island operation the electricity producing units will start by covering the electricity demand. Then if they still have surplus capacity in a given period, they will charge the battery. The battery will be discharged in periods where the electricity demand exceeds the production.

In a spot market situation the battery will discharge and sell electricity when the spot price is high. It needs to charge the battery first by buying electricity when the spot price is low.

The price for buying depends on the efficiency of the charging and any costs connected to buying and selling electricity.

The Island operation can be added under "Operation Strategy" but only if an electricity demand exists.

2.2 Reports

On Figure 3 is an example of the report "Production, graphic" in a case where a battery operates on the spot market.

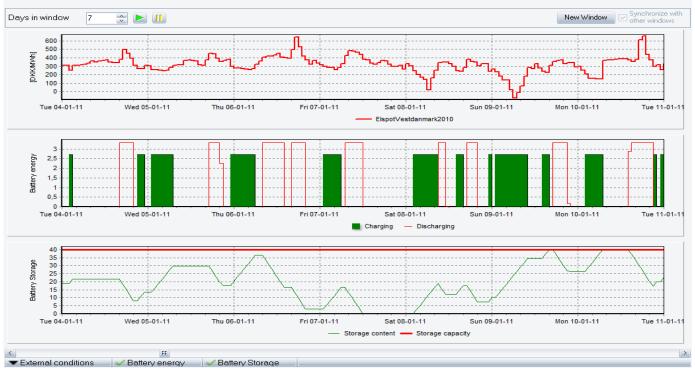


Figure 3. Graphic illustration of a battery operating on the electricity market

The battery appears as follows on Figure 4 in Energy conversion, annual.

Electric storage:	
Battery	
Charging	6.554,1 MWh-elec.
Discharging	-5.308,8 MWh-elec.
Change in storage content	0,0 MWh (As potential elec. output)
Losses	-1.186,3 MWh-elec.

Figure 4. The annual energy conversion of a battery

Likewise, the Operation Income report can be seen on Figure 5.

(Allamounts in)							
Revenues							
Sale on spot	:				=	2.298.944	
Total Revenues							2.298.944
Operating Expenditures							
Buy on spot	:				=	1.704.021	
trading cost, selling electricity	:	5.308,8 MWh	at	8,0	=	42.470	
trading cost, buying electricity	:	6.554,1 MWh	at	8,0	=	52.433	
O&M discharging	:	5.308,8 MVVh	at	5.0	=	26.544	
O&M charging	:	6.554,1 MWh	at	5,0	=	32.770	
Total Operating Expenditures		-					1.858.239
Operation Income							440.706

Figure 5. A report showing the operation income of a battery

3. E-cars

Like batteries, an E-car is defined as a store in energyPRO and added the same way as shown on Figure 6.

energyPRO	4.2 (Mod	ified) (Calculate	ed)	_	_	_
<u>File</u> nergyPl	RO setup	Project setup	<u>T</u> ools	<u>W</u> indow	<u>H</u> elp	
		()				
		Input data				I I → Zoom:
ESites 	conditions series ime series ilspotVestd series func ces 1 ssions sonversion u	lanmark2010 ctions				Battery
Ele Ele	Add ele	ctrical storage	•	Ado	l hydro i	pumping station
Env ⊡⊡ SEco	Add col	d storage		Add	l battery	/
	Load sto	orage		Add	E-cars	

Figure 6. How to add an E-car in energyPRO

The user interface consists of two tabs with the first tab "Storage and charging" shown on Figure 7.

e-car	_ 🗆 🔀
Name: e-car	^
Storage and charging Charging Restrictions	
Battery and Demand Capacity 10,0 MWh	
Driving demand as time series: Driving demand	**
Charging / Discharging Capacity Efficiency Charging Power 2,0 MW 98,0 %	
Discharging Power 2,0 MW 98,0 %	×
È 0 OK	Cancel

Figure 7. Storage and charging settings of an E-car

You add the driving demand as a time series and select the time series in the E-car interface.

It is possible to define that the E-cars batteries are available for discharging. This means that if we have high spot prices and the batteries are charged you can sell on the electricity market. If you don't want that option, set the Discharging power to zero.

In the second tab, Charging Restrictions, you can select between three different restrictions on availability for charging and discharging as shown on Figure 8.

🧲 e-car	_ 🗆 🔀
Name: e-car	^
Storage and charging Charging Restrictions	
Restrictions on availability for charging and discharging	
On/Off, when the driving demand is zero, the e-cars are available for charging/discharging	
Depending on driving demand. High driving demand, low charging/discharging capacity, low driving demand, high charging/discharging capacity	
◯ Depending on time series:	

Figure 8. Charge restrictions settings of an E-car

If your E-car unit represents a single car you select the On/Off option. Are you simulating a number of cars, the availability is not on/off but varies depending on driving demand.

3.1 Operation strategy

First of all, the operation strategy shall insure that the driving demand is covered. Next, if discharging is enabled the operation strategy for charging and discharging is similar to the operation strategy for batteries.

3.2 Reports

The "Production, graphic" shows how the E-car batteries are charged during the night and discharged by the driving demand during the day. In the weekend without driving demand the E-cars are used for buying and selling on the electricity market as shown on Figure 9.

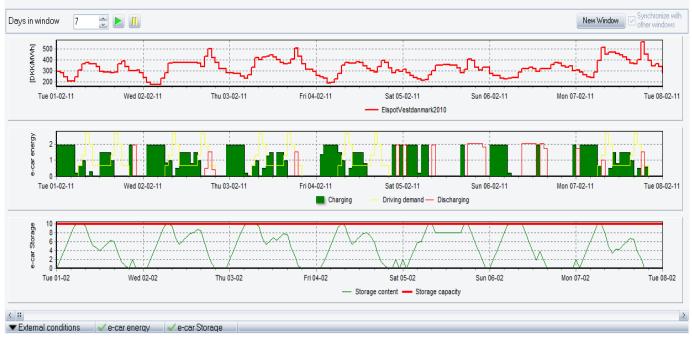


Figure 9. Graphic illustration of an E-car operating on the electricity market

The Energy conversion, annual report sums up the demand, charging, discharging and losses and can be seen on Figure 10.

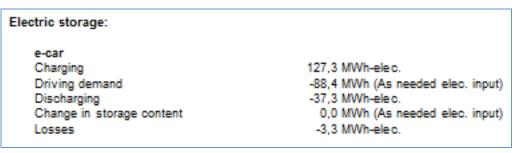


Figure 10. The annual energy conversion of an E-car